PSC KY NO. 94-403

CANCELS PSC KY NO. 92-496

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

# PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt Counties of Kentucky

Filed with PUBLIC SERVICE COMMISSION OF

KENTUCKY

ISSUED: DECEMBER 2, 1994 EFFECTIVE: JANUARY 1, 1995

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued By: EFFECTIVE

Big Sandy Rural Electric Cooperative Corporation

JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9(1) Judan C. Meel

By: Bruce A. Don

FOR THE PUBLIC SERVICE COMMISSION

PSC KY NO. 92-496

CANCELS PSC KY NO. 90-367

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

## PAINTSVILLE, KENTUCKY 41240

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

AT

Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt Counties of Kentucky

> Filed with PUBLIC SERVICE COMMISSION OF OF KENTUCKY EFFECTIVE

KENTUCKY

MAY 1 1993

PURSUANT TO 807 KAR 5.011. MAY 1, 1993 SECTION 9 (1) ISSUED: APRIL 30, 1993 EFFECTIVE: Le Almark. BY: PUBLIC SERVICE COMMISSION MANAGER Issued By: Big Sandy Rural Electric Cooperative Corporation By: Don Combs, Assistant Manager C,1.95

ORIGINAL SHEET NO. 1 BIG SANDY RURAL ELECTRIC CANCELLING PSC NO. 92-496 COOPERATIVE CORPORATION ORIGINAL SHEET NO. 1 CLASSIFICATION OF SERVICE SCHEDULE A-1 FARM AND HOME RATE PER UNIT APPLICABLE: Entire territory served. AVAILABILITY OF SERVICE: Available to members of this Cooperative for Farm and Home use having a required transformer capacity not PUBLEDSERVER COMMISSION 50 KVA, subject to all rules and regulations establightenTUCKY EFFECTIVE by the Cooperative. JAN 01 1995 TYPE OF SERVICE: A. Single-Phase, 120/240 volts, or B. Three-Phase, 240/480 volts, or C. Three-Phase, 120/208 wye volts PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: Juden C. neel RATES: Customer charge per delivery point \$5.00 Per Minut Store COMMISSION .051104 per KWH Energy charge .030894 Off peak energy charge Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery. Off-Peak Hours (EST) Months 12:00 noon to 5:00 P.M. October through April 10:00 P.M. to 7:00 P.M. May through September 10:00 P.M. to 10:00 A.M. DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. Jourd J DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

Issued by authority of an Order of the Public Service Commission of KY in/ Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEET NO.1CANCELLING PSC NO.90-367OriginalSHEET NO.1

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME

RATE PER UNIT

APPLICABLE: Entire territory served. AVAILABILITY OF SERVICE: Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative. TYPE OF SERVICE: A. Single-Phase, 120/240 volts, or B. Three-Phase, 120/240 volts, or C. Three-Phase, 120/208 wye volts RATES:

Customer charge per delivery point Energy charge Off peak energy charge \$5.00 per month .05622 per KWH .03373

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST) OF KENTUCKY
October through April	12:00 noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M. MAY 1 1993
May through September	10:00 P.M. to 10:00 A.M. HOUANT TO 807 KAR 5:011
	NOUMNI IU OUT KAN O.U III

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

SECTION 9 (1)

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

.

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 2

# CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME

RATE PER UNIT

. . . . .

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

PUBLIC SERVICE COMMISSION OF KENTUCKY

A. The rated capacity of a single-phase motor shall not EFFECTIVE, be in excess of ten horsepower (10 hp).

JAN 01 1995

- B. Motors having a rated capacity in excess of ten horsepower 10 hp) must be three-phase. PURSUANT TO 807 KAR 5:011,
- C. Service under this schedule is limited to customersian C. Neel whose load requirements can be met by transformersian C. Neel having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sing agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May,

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. <u>92-496</u>

SHEET NO. 2 Original CANCELLING PSC NO. 90-367 Original SHEET NO. 2

# BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME

# RATE PER UNIT

#### MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

#### TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- The rated capacity of a single-phase motor shall not be Α. in excess of ten horsepower (10 hp).
- Motors having a rated capacity in excess of ten в. horsepower 910 hp) must be three-phase.
- Service under this schedule is limited to customers C. whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an KENTUCKY appropriate schedule for larger power service.

## BUDGET BILLING:

1 1993 MAY

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a two stant to 807 KAR 5:011. month period. The billing is based on estimated SECTION 9 (1) In May consumption made by a Cooperative representative.

BY: PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993 ISSUED BY: DATE EFFECTIVE: May 1, 1993 TITLE: Assistant Manager 1 1 Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR AL	L TEF	RITO	RIES	SERVED
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PSC NO. 94-403

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 3

# CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME

RATE PER UNIT

the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1995

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Jundan C. Mail

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. J. TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEET NO.3CANCELLINGPSC NO.90-367OriginalSHEET NO.3

# BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME

RATE PER UNIT

the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

## FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

THIS AGREEMENT, made and entered into between BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called "Big Sandy") and

(hereinafter called "Member")

That in consideration of the mutual promises and covenants hereinafter set forth the parties agree as follows:

- Member to purchase an Electric Thermal Storage Heating unit(s) from Big Sandy at cost of purchase directly from another party, a unit(s) that is approved by Big Sandy.
- (2) Member agrees to the modification of existing wiring in his residence as recommended by Big Sandy at the sole cost of the member by a contractor approved by Big Sandy and inspected by an electrical inspector licensed by the Commonwealth of Kentucky.
- (3) After installation of the unit(s), Big Sandy guarantees a minimum of ten (10) hours off-peak storage availability per day during the seven (7) month heating season of October through IC SERVICE COMMISSION April for ten (10) years from date of installation.
- (4) Big Sandy guarantees that the rate for energy SEP 9 1983 used by the ETS unit shall be discounted at a 40% rate below the energy rate of the A-1 Farm 207 KAR 5:011, and Home Tariff as approved by th Public Service ION 9 (1) Commission. This rate may be adjusted from time to time by Big Sandy with approval by the Public Commission MANACER Service Commission.
- (5) Big Sandy will honor manufacturers warranty on parts and equipment that are purchased through Big Sandy. Service and labor will be provided by contractors approved by Big Sandy.
- (6) Member agrees to participate in all research projects applicable to ETS units.

c7-95

- (7) The rate discount may be transferred or assigned to another consumer who resides in a residence equipped with an approved ETS unit(s) providing such consumer abides by the terms of this contract and tariff.
- (8) Big Sandy retains the right to periodically inspect the ETS unit(s) installations through its employees or representatives after reasonable notice to the member.
- (9) This discounted rate for ETS energy used is contingent upon modified wiring, equipment, and timing devices operating as designed by Big Sandy. In the event such operation is circumvented by cause other than negligence by authorized installer/contractors or defects in material and/or equipment the 40% discount will.not apply to the A-1 Farm and Home energy rate.
- (10) All modifications to existing wiring and equipment approved by Big Sandy and done by contractor/installers will be done in accordance with Safety Standards as outlined in the "National Electric Code." Big Sandy, its employees or representatives shall not be held liable for any damages resulting from the use of ETS unit(s) and the member shall indemnify and save Big Sandy harmless therefrom.

This day of	, 19	•
	BIG SANDY RURAL ELECTRI	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	COOPERATIVE CORPORATION	SEP 9 1983
	BY:	PURSUALL TO BUT KAR 5:011, SECTION 9 (1)
	,	BY: <u>ALACTA REALA</u> PUBLIC SERVICE COMMISSION MANAGER
	MEMBER:	

C. 9-95

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 4

# CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

SECTION 9 (1)

APPLICABLE: Entire territory served.

AVAILABILITY OF SERVICE: JAN 01 1995 Available to commercial loads having a required transformer capacity not to exceed 25 KVA. PURSUANT TO 807 KAR 5:011.

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION

RATES:

Customer charge per delivery point\$10.00Per monthEnergy charge.037303Per KWHDemand Charge2.50Per KW

# MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. J. TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED FORM FOR FILING RATE SCHEDULES PSC NO. 92-496 SHEET NO. 4 Original CANCELLING PSC NO. 90-367 BIG SANDY RURAL ELECTRIC Original SHEET NO. 4 COOPERATIVE CORPORATION CLASSIFICATION OF SERVICE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT SCHEDULE **APPLICABLE:** Entire territory served. AVAILABILITY OF SERVICE: Available to commercial loads having a required transformer capacity not to exceed 25 KVA. TYPE OF SERVICE: Single-phase and Three-phase at a standard voltage. RATES: \$10.00 Per month customer charge per delivery point .04237 Per KWH Energy charge 2.50 Per KW Demand Charge MINIMUM MONTHLY CHARGE: the minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge. PUBLIC SERVICE COMMISSION OF KENTUCKY **FFFECTIVE** MAY 1 1993 DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 TITLE: Assistant Marshart TO 807 KAR 5:011. Issued by authority of an Order of the Public Service ComSEGUONA() f KY in BY: Suma feller Case No. 92-496, dated April 5, 1993. PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED PSC NO. 94-403

ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 5

# CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

\* Non-High care of

#### FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

## **TEMPORARY SERVICE:**

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

### TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the Bestewice COMMISSION the gross rates shall apply. OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011,

SECTION 9(1) DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: \_\_\_\_\_\_\_\_ DATE EFFECTIVE: JANVAR Configuration 199 Stud TITLE: ACTING MANAGER HE PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. <u>92-496</u> Original SHEET NO. 5

Original SHEET NO. 5 CANCELLING PSC NO. 90-367 Original SHEET NO. 5

## BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE	A-2	COMMERCIAL		CMATT	DOWFD	
SCHEDULE	<b>n</b> -2	COMMERCIAL	AND	SPIALL	FOWER	

RATE PER UNIT

## FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

## **TEMPORARY SERVICE:**

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

### TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. OF KENTUCKY

EFFECTIVE

MAY 1 1993

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 6

# CLASSIFICATION OF SERVICE

SCHEDULE

A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- Service under this schedule is limited to customers C. whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1935

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: anden C. Meel. FOR THE PUBLIC SERVICE COMMUSION

DATE OF ISSUE; DECEMBER 2, 1994 ISSUED BY: A. January 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO.92-496OriginalSHEET NO.CANCELLINGPSC NO.90-367OriginalSHEET NO.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Generatelle BY: PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 7

# CLASSIFICATION OF SERVICE

SCHEDULE

LP - LARGE POWER SERVICE

RATE PER UNIT

**APPLICABLE:** 

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's threephase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and PUBLIC SERVICE COMMISSIO OF KENTUCKY regulations of Seller. EFFECTIVE

RATES:

	Demand Charge: Demand Energy Charge:	\$ 5.10 .035918			Billing	JAN 07 1995
	Customer Charge per delivery point	50.00	Per	Month		PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
E	FERMINATION OF BILLING I	DEMAND:			BY	: Judan C. neel

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE, DECEMBER 2, 1994 DATE EFFECTIVE: JANUARY 1, 1995 ISSUED BY: 10m A. Don + TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in, Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEET NO.7CANCELLINGPSC NO.90-367OriginalSHEET NO.7

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE: Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's threephase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

RATES:

Demand Charge: Energy Charge: Customer Charge per delivery point \$ 5.10 Per KW of Billing Demand .04123 Per KWH 50.00 Per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied SERVICE COMMISSION ninety percent (90%) and divided by the percentage power FKENTUCKY factor.

MAY 1 1993

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_ DATE EFFECTIVE: MPURSUAN 900 807 KAR 5:011. Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993. DATE EFFECTIVE: MPURSUAN 900 807 KAR 5:011. TITLE: Assistant ManagesECTION 9(1) the Public Service Commission of KY in PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 8

# CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

## FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

## MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

# MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregeservice COMMISSION section in which case there shall be no minimum monthly OF KENTUCKY EFFECTIVE charge.

TYPE OF SERVICE: Three-phase, 60 hertz, at Seller's standard voltage.

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: anden C. neel

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: \_\_\_\_\_\_\_A. Joint C. FOR THE PUBLIC SERVICE COMMISSION ISSUED BY: \_\_\_\_\_\_A. Joint L. TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY ing Case No. 94-403, dated OCTOBER 26, 1994.



FOR ALL TERRITORIES SERVED

CANCELLING PSC NO. 90-367

Original SHEET NO. 8

PSC NO. <u>92-496</u> Original SH

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

LP - LARGE POWER SERVICE SCHEDULE

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- The minimum monthly charge specified in the contract (1)for service.
- A charge of seventy-five cents (\$.75) per KVA of (2) installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE: Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly chaught.SERVICE COMMISSION

TYPE OF SERVICE: Three-phase, 60 hertz, at Seller's standard voltage.

> MAY 1 1993

OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5011. SECTION 9 (1)

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_ DATE EFFECTIVE: Bay 1, Base of the second se Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

RATE PER UNIT

SHEET NO. 8

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 9

## CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

- Motors having a rated capacity in excess of ten 1. horsepower (10 hp) must be three-phase.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
- All wiring, pole lines, and other electrical equipment 3. beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
- If service is furnished at primary distribution 4. voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being GERVICE COMMISSION percent (10%) higher. In the event the current monthlyOF KENTUCKY bill is not paid within 15 days from the date of the bill FECTIVE the gross rates shall apply.

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

DATE OF ISSUE: DECEMBER 2, 1994 DATE EFFECTIVE: JANUAR 1995

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

	PSC NO. <u>92-496</u> Original SHEET NO. 9
BIG SANDY RURAL ELECTRIC	CANCELLING PSC NO.90-367
COOPERATIVE CORPORATION	Original SHEET NO. 9
CLASSIFICATION OF	SERVICE

CONDITIONS OF SERVICE:

- 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
- 3. all wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
- 4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates bei #UBLICEGERVICE COMMISSION percent (10%) higher. In the event the current monthly OF KENTUCKY bill is not paid within 15 days from the date of the billEFFECTIVE the gross rates shall apply.

MAY 1 1993

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission Manager Halle Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 10

# CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

**APPLICABLE:** 

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

Energy Charge: \$ .034385 per KWH

Maximum Demand Charge:

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Gredien C. Herl FOR THE PUBLIC SERVICE COMMISSION

\$75.00 per month

Customer Charge per delivery point:

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand

\$ 5.10 per KW of Billing Demand

DATE OF ISSUE: DECEMBER 2, 1994 DATE EFFECTIVE: JANUARY 1, 1995 ISSUED BY: <u>A.</u> <u>TITLE: ACTING MANAGER</u>

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.



FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEET NO.10CANCELLINGPSC NO.90-367OriginalSHEET NO.10

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE	LPR -	LARGE	POWER	RATE	

RATE PER UNIT

	APPLICABLE: Entire territory served.
	AVAILABILITY OF SERVICE: Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.
	CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.
	CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.
	RATES: Maximum Demand Charge: \$ 5.10 Per KW of Billing Demand
	Energy Charge: \$ .03887 Per KWH PUBLN: SERVICE C()MMISSION OF KENTUCKY EFFECTIVE
	Customer Charge per delivery point: \$75.00 Per Month MAY 1 1993
	PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY:
I	DATE OF ISSUE: April 30, 1993 DATE EFFECTIVE: May 1, 1993

ISSUED BY: \_\_\_\_\_\_ TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C1-95

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 11

# CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

OF KENTUCKY

established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

#### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor. PUBLIC SERVICE COMMISSION

## MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the FFECTIVE following charges:

- The minimum monthly charge as specified in the JAN 01 1995 (a) contract for service.
- A charge of seventy-five cents (\$.75) per KVA PUESHANT TO 807 KAR 5011. (b) SECTION 9(1) month of contract capacity. BY: Queden C. Max

## FUEL COST ADJUSTMENT:

FOR THE PUBLIC OF RVICE COMMISSION All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE; DECEMBER 2, 1994 ISSUED BY: A. A. A. TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-	-496
	SHEET NO. 11
CANCELLING	PSC NO. 90-367
Original	SHEET NO. 11

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE	LPR	-	LARGE	POWER	RATE
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RATE PER UNIT

# DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

#### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

#### MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- The minimum monthly charges as specified in the (a) contract for service.
- A charge of seventy-five cents (\$.75) per KVA per (b) month of contract capacity.

## FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equatic SERVICE COMMISSION the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses EFFECTIVE

> MAY 1 1993

PURSUANT TO 807 KAR 5.011. SECTION 9 (1)

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY IN Case No. 92-496, dated April 5, 1993.

C1-95

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 12

# CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### SPECIAL PROVISIONS:

- 1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless other wise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
- Lighting Both power and lighting shall be billed at the foregoing rate.
- Primary Service If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

PUBLIC SERVICE COMMISSION The Seller shall have the option of metering at second will be stimated transformer losses EEECTINE metered kilowatt hours and kilowatt demand.

JAN 01 1995

PURSUAN TO 807 KAR 5:)111, SECTION 9 (1) BY: Juden C. Neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. June A.

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION PSC NO. <u>92-496</u> <u>Original</u> SHEET NO. <u>12</u> CANCELLING PSC NO.<u>90-367</u> <u>Original</u> SHEET NO. <u>12</u>

# CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

# SPECIAL PROVISIONS:

- Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
- Lighting Both power and lighting shall be billed at the foregoing rate.
- 3. Primary Service If service is furnished at 7620/13200 volts or above, a discount of five perservice COMMISSION (5%) shall apply to the Energy charges. OF KENTUCKY'

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) George faller: BY: PUBLIC SERVICE COMMISSION MANA GER

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 13

# CLASSIFICATION OF SERVICE

SCHEDULE

LPR - LARGE POWER RATE

RATE PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

# JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: <u>Gurden C. Nul</u> FOR THE PUBLIC SERVICE COMMISSION DATE EFFECTIVE: JANUARY 1.

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION PSC NO. <u>92-496</u> Original SHEET NO. <u>13</u> CANCELLING PSC NO.<u>90-367</u> Original SHEET NO. <u>13</u>

RATE PER UNIT

# CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

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BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 14

# CLASSIFICATION OF SERVICE

SCHEDULE

RATES:

YL-1 YARD SECURITY LIGHT SERVICE

RATE PER UNIT

APPLICABLE: Entire territory served.

AVAILABILITY OF SERVICE: Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE: Single-Phase, 120 volts, mercury vapor type or equivalent PUBLIC SERVICE COMMISSION OF KENTUCKY

Flat rate per light per month as follows:

JAN 0 1 1995

EFFECTIVE

175 Watt @ \$ 4.53 per month 400 Watt @ 6.78 per month 500 Watt @ 8.23 per month 1,500 Watt @ 17.16 per month

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Guiden C. Hull FOR THE PUBLIC SERVICE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the vent the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. Comp. A. TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FORM FOR FILING RATE SCHEDULES FOR ALL TERRITORIES SERVED PSC NO. <u>92-496</u> Original SHEET NO. 14 BIG SANDY RURAL ELECTRIC CANCELLING PSC NO.90-367 COOPERATIVE CORPORATION Original SHEET NO. 14 CLASSIFICATION OF SERVICE SCHEDULE YL-1 YARD/SECURITY LIGHT SERVICE RATE PER UNIT **APPLICABLE:** Entire territory served. AVAILABILITY OF SERVICE: Available to all members of the Cooperative subject to its established rules and regulations. TYPE OF SERVICE: Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit. PUBLIC SERVICE COMMISSION OF KENTUCKY RATES: EFFECTIVE Flat rate per light per month as follows: 1 1993 175 Watt @ \$ 4.95 per month MAY 400 Watt @ 7.39 per month 500 Watt @ 8.99 per month PURSUANT TO 807 KAR 5:011. 1,500 Watt @ 18.75 per month SECTION 9 (1) George fally BY: TERMS OF PAYMENT: All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply. FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line DATE OF ISSUE: April 30, 1993 ISSUED BY: DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 15

# CLASSIFICATION OF SERVICE

SCHEDULE

YL-1 YARD SECURITY LIGHT SERVICE

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1995

PURISUANT TO 807 KAR 5:0111, SECTION 9(1) Qualen C. niel BY:\_ FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994 DATE EFFECTIVE: JANUARY 1, 1995 ISSUED BY: / Sman A. Join & TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. <u>92-496</u> Original SHEET NO. <u>15</u> CANCELLING PSC NO.<u>90-367</u> Original SHEET NO. <u>15</u>

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD/SECURITY LIGHT SERVICE

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Curra fella BY: PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY: Available to all members.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFIECTIVE

MONTHLY RATE: Demand Charge: \$ 5.39 per KW of Billing Demand

JAN 01 1995

Energy Charge: \$ .02832 per KWH

Customer Charge: \$150.00 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Ondan C. Hall FOR THE PUBLIC BERVICE COMMISSION

#### BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. Com \_\_\_\_\_ DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FORM FOR FILING RATE SCHEDULES FOR ALL TERRITORIES SERVED PSC NO. 92-496 Original SHEET NO. 16 CANCELLING PSC NO. 90-367 BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION Original SHEET NO. 16 CLASSIFICATION OF SERVICE SCHEDULE IND-1 RATE PER UNIT **APPLICABLE:** Applicable to contracts with contract demands at 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer. AVAILABILITY: Available to all members. MONTHLY RATE: PUBLIC SERVICE COMMISSION Demand Charge: OF KENTUCKY \$ 5.39 per KW of Billing Demand EFFECTIVE Energy Charge: MAY 1 1993 \$ .03161 per KWH Customer Charge: PURSUANT TO 807 KAR 5:011. \$150.00 SECTION 9 (1) Cleana talle BY: BILLING DEMAND: The Kilowatt Demand shall be the greater of (A) OI (B) listed below: The Contract Demand. Α. The ultimate consumer's highest demand during the в. current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: DATE OF ISSUE: April 30, 1993 ISSUED BY:\_\_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

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	FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORIES SERVED	
		PSC NO. 94-403	
	BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	ORIGINAL SHEET NO. 17	
		CANCELLING PSC NO. 92-496	
		ORIGINAL SHEET NO. 17	
	CLASSIFICATION OF SERVICE		
	SCHEDULE IND-1	RATE PER UNIT	
	Months:		
	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.	
	May through September		
	MINIMUM MONTHLY CHARGE: The minimum monthly charge sha of (A), (B) & (C) below:		
	A. The product of the billing demand charge, plus	g demand multiplies by the PUBLIC SERVICE COMMISSION OF KENTUCKY	
	B. The product of the billing hours and the energy charge		
	Plus		
	C. Consumer Charge	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
	POWER FACTOR ADJUSTMENT: The consumer agrees to maintain nearly as practicable. Should that the average power factor (90%), the demand for billing is indicated or recorded by the ninety percent (90%) and divid actual power factor at the time demand.	the demand meter indicate is less than ninety percent purposes shall be the demand he demand meter multiplied by ding this product by the	
		· · · · · · · · · · · · · · · · · · ·	
	DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: / Mun A. Compt	DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER	

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM 10:00 AM to 10:00 PM

Original SHEET NO. 17 CANCELLING PSC NO. 90-367 Original SHEET NO. 17

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

## CLASSIFICATION OF SERVICE

SCHEDULE

IND-1

RATE PER UNIT

Months:

October through April

May through September

# MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B), & (C) below:

- The product of the billing demand multiplied by the Α. demand charge, plus
- The product of the billing demand multiplied by 425 в. hours and the energy charge per KWH.
- C. Consumer Charge.

**POWER FACTOR ADJUSTMENT:** 

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand FKENTUCKY as indicated or recorded by the demand meter multiplied of KENTUCKY (90%) as indicated or recorded by the demand meter multiplied of KENTUCKY ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum MAY 1 1993 demand.

PURSUANT TO 807 KAR (5:0) 1 SECTION 9 (1) Gena tolla BY: PUBLIC SERVICE COMMISSIC W MANAGER

DATE OF ISSUE: April 30, 1993 ISSUED BY: DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 18

## CLASSIFICATION OF SERVICE

SCHEDULE IND-1 RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### SPECIAL PROVISIONS:

- Delivery Point If service is furnished at secondary 1. voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and PUBLIC SERVICE COMMISSION maintained by the customer. OF KENTUCKY
- 2. Lighting Both power and lighting shall be billed the foregoing rate.

JAN 01 1995

PURSUANT TO E307 KAR 5:011. SECTION 9 (1) BY: Judan C. new? FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER\_2, 1994 DATE EFFECTIVE: JANUARY 1, 1995 ISSUED BY: 15me. A. Join & TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in/ 07.9. Case No. 94-403, dated OCTOBER 26, 1994.

IND-1

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION PSC NO. <u>92-496</u>

OriginalSHEET NO.18CANCELLING PSC NO.90-367OriginalSHEET NO.18

# CLASSIFICATION OF SERVICE

SCHEDULE

RATE PER UNIT

#### FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.

 Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993. PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: \_\_\_\_ PUBLIC SERVICE COMMISSION MANAGER

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 19

# CLASSIFICATION OF SERVICE

IND-1 SCHEDULE

RATE PER UNIT

Primary Service - If service is furnished at 3. 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) anden C. Harl BY: FOR THE PUBLIC SERVICE OUTANSENT

DATE OF ISSUE: DECEMBER 2, 1994 DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in/ Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEET NO.19CANCELLINGPSC NO.90-367OriginalSHEET NO.19

# BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE IND-1

RATE PER UNIT

 Primary Service - If service is furnished at 7620/14200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

C1-95

FORM FOR FILING RATE SCHEDULES FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC NO. 94-403

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 20

# CLASSIFICATION OF SERVICE

SCHEDULE IND-2

## RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MONTHLY RATE: Demand Charge: \$ 5.39 per KW of Billing Demand

JAN 01 1995

Energy Charge: \$ .023320

Customer Charge: \$1,069.00

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: anden C. Mail FOR THE PUBLIC SERVICE COLORISICS

## BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- The Contract Demand. Α.
- The ultimate consumer's highest demand during the в. current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE; DECEMBER 2, 1994 ISSUED BY: A. A. Toring MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994. 0.1-



 FORM FOR FILING RATE SCHEDULES
 FOR ALL TERRITORIES SERVED

 BIG SANDY RURAL ELECTRIC
 Original
 SHEET NO. 20

 COOPERATIVE CORPORATION
 Original
 SHEET NO. 20

 CLASSIFICATION OF SERVICE
 Original
 SHEET NO. 20

 SCHEDULE
 IND-2
 RATE PER UNIT

 APPLICABLE:
 Applicable to contracts with contract demands at 5000 KW

Applicable to contracts with contract demands at 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY: Available to all members.

MONTHLY RATE: Demand Charge: \$ 5.39 per KW of Billing Demand PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

BY:

Alema falle

C1-95

.02661 per KWH arge:

Customer Charge: \$1,069.00

Energy Charge:

\$

BILLING DEMAND: The Kilowatt Demand shall be the greater of (A) or (B) listed below:

A. The Contract Demand.

B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: April 30, 1993 ISSUED BY: \_\_\_\_\_\_ DATE EFFECTIVE: May 1, 1993 TITLE:Assistant Manager Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.

# PSC NO. 94-403 ORIGINAL SHEET NO. 21 BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION CANCELLING PSC NO. 92-496 ORIGINAL SHEET NO. 21 CLASSIFICATION OF SERVICE SCHEDULE IND-2 RATE PER UNIT Months: 7:00 AM to 12:00 Noon October through April 5:00 PM to 10:00 PM May through September 10:00 AM to 10:00 PM MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the USLIC SERVICE COMMISSION of (A), (B) & (C) below: OF KENTUCKY EFFECTIVE The product of the billing demand multiplies by the Α. demand charge, plus The product of the billing demand multiplies by 425 JAN 01 1995 в. hours and the energy charge per KWH. PURSUANT TO 807 KAR 5:011. Plus SECTICIN 9 (1) C. Consumer charge. BY: Quinten C. nel FOR THE PUBLIC SERVICE COMMISSION POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand. FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: A. Smile L DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

FOR ALL TERRITORIES SERVED

FORM FOR FILING RATE SCHEDULES

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

SHEET NO. 21 Original CANCELLING PSC NO. 90-367 Original SHEET NO. 21

RATE PER UNIT

## BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE IND-2

> Months: October through April

> > May through September

7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM 10:00 AM to 10:00 PM

#### MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B), & (C) below:

- The product of the billing demand multiplied by the Α. demand charge, plus
- The product of the billing demand multiplied by 425 в. hours and the energy charge per KWH.
- C. Consumer Charge.

#### **POWER FACTOR ADJUSTMENT:**

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

> PUBLIC SERVICE COMMISSION **OF KENTUCKY** EFFECTIVE

DATE OF ISSUE: April 30, 1993 DATE EFFECTIVE: May 1, 1993 TITLE: Assistant Manader 1 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in PURSUANT TO 807 KAR 5:011. Case No. 92-496, dated April 5, 1993.

SECTION 9 (1) George falle

BY: PUBLIC SERVICE COMMISSION MANAG

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ALL TERRITORIES SERVED

PSC NO. 94-403

ORIGINAL SHEET NO. 22

CANCELLING PSC NO. 92-496

ORIGINAL SHEET NO. 22

## CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate.

Primary Service - If service is furnished at 3. 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

PUBLIC SERVICE COMMISSION OF KENTUCKY

The Seller shall have the option of metering at secondarperFECTIVE voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

JAN 01 1995

PURSUANT TO 807 KAR 5:011. SECTION 9(1) BY: anden C. neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: <u>Aura 1</u> DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in/ Case No. 94-403, dated OCTOBER 26, 1994. 07.95

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEETNO.22CANCELLINGPSCNO.90-367OriginalSHEETNO.22

## BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE IND-2

#### RATE PER UNIT

#### FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

### SPECIAL PROVISIONS:

- 1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
- PUBLIC SERVICE CONMISSION 2. Lighting - Both power and lighting shall be billed OFKENTUCKY the foregoing rate. EFFECTIVE

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Wishmi Joicon Kat Story ; in Case No. 92-496, dated April 5, 1993. DATE EFFECTIVE: May MAyo3 1 1993 TITLE: Assistant Manager Section 9(1)

George faller BY: \_ PUELIC BERVICE COMMISSION MANAGE P

2,1.95

	ORIGINAL SHEET NO. 23	
BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING PSC NO. 92-496	
	ORIGINAL SHEET NO. 23	
	PSC NO. 94-403	
FORM FOR FILING RATE SCHEDULES	FOR ALL TERRITORIES SERVED -	

#### CLASSIFICATION OF SERVICE

TCHEDULE

RATE PER UNIT

TERMS OF PAYMENT:

IND-2

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1995

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: Orden C. Neel FOR THE PUBLIC SERVICE COLORSHIP

DATE OF ISSUE: DECEMBER 2, 1994 ISSUED BY: DATE EFFECTIVE: JANUARY 1, 1995 TITLE: ACTING MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 94-403, dated OCTOBER 26, 1994.

FOR ALL TERRITORIES SERVED

PSC NO. 92-496

OriginalSHEET NO.23CANCELLING PSC NO.90-367OriginalSHEET NO.23

## BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

# CLASSIFICATION OF SERVICE

SCHEDULE IND-2

RATE PER UNIT

 Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Alona, faller BY: PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: April 30, 1993 ISSUED BY: Issued by authority of an Order of the Public Service Commission of KY in Case No. 92-496, dated April 5, 1993.